

# FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....  
✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed 4-4-78 .....

Location Inspected .....

OW..... WW..... TA.....

Bond released

SI GW..... OS..... PA.....

State or Fee Land .....

## LOGS FILED

Driller's Log.....  
✓

Electric Logs (No.) .....  
✓

E..... I..... Dual I Lat..... GR-N..... Micro.....

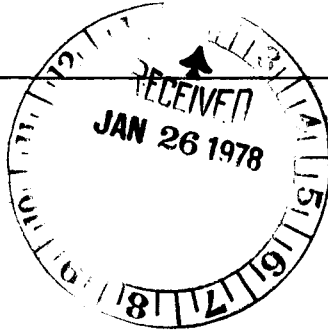
BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CLog..... Others.....

DATE  
FIRST  
PRODUCTION  
4-4-78

**Belco Petroleum Corporation**

**Belco**



January 24, 1978

Mr. Cleon B. Feight  
Utah Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

RE: Natural Buttes Unit 23-19B  
SE NE Section 19, T10S, R21E  
Uintah County, Utah

Dear Mr. Feight:

Attached is an Application for Permit to Drill, Survey  
Plats and BOP Diagrams for the referenced well.

Very truly yours,

BELCO PETROLEUM CORPORATION

*Leo R. Schueler / RAS*

Leo R. Schueler  
District Manager

RAS/rgt

Attachments

cc: U.S.G.S. - Salt Lake City  
Gas Producing Enterprises, Inc., Mr. Wendell Cole  
Houston  
Denver  
File

STATE OF UTAH  
~~UNITED STATES~~  
~~DEPARTMENT OF THE INTERIOR~~  
GEOLOGICAL SURVEYSUBMIT IN TRANSMITTAL\*  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1425.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

## 3. ADDRESS OF OPERATOR

P. O. BOX 250, BIG PINEY, WYOMING 83112

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1997' FNL &amp; 520' FEL (SE NE)

At proposed prod. zone

SAME

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

6200'

## 20. ROTARY OR CABLE TOOLS

ROTARY

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5169' Nat. GL

## 22. APPROX. DATE WORK WILL START\*

2/78

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	200 sx ✓
7-7/8"	4 1/2"	11.6# K-55	6200'	700 sx ✓

ESTIMATED LOG TOPS: Green River 779', Wasatch 4375', Chapita Wells Zone 4951', Buck Canyon 5482'.

Propose to drill a 12 1/4" hole to 200' and run 9-5/8", 36.0#, K-55 surface casing to 200'. Will cement to surface. Rig up BOP and test daily as to proper operation. Drill a 7-7/8" hole to TD at 6200' with minimum amount of downhole deviation. Adequate mud properties will be used to control the well. Drilling samples will be collected. All potential producing formations will be adequately evaluated. If shows warrant, 4 1/2" OD production casing will be run to TD and cemented sufficiently to protect all producing intervals. Safe equipment and operating procedures will be used. If a dry hole, a dry hole marker will be erected as per regulations.

ak B

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

Robert Spingman

TITLE

ENGINEERING TECHNICIAN

DATE 1/24/78

(This space for Federal or State office use)

PERMIT NO.

43-047-30361

APPROVAL DATE

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY

TITLE

DATE 1-24-78

CONDITIONS OF APPROVAL, IF ANY:

BY: C. B. Lightfoot

\*See Instructions On Reverse Side

T 10 S, R 21 E, S.L.B. & M.

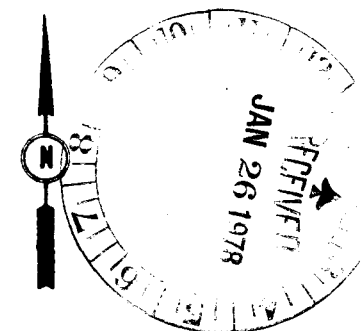
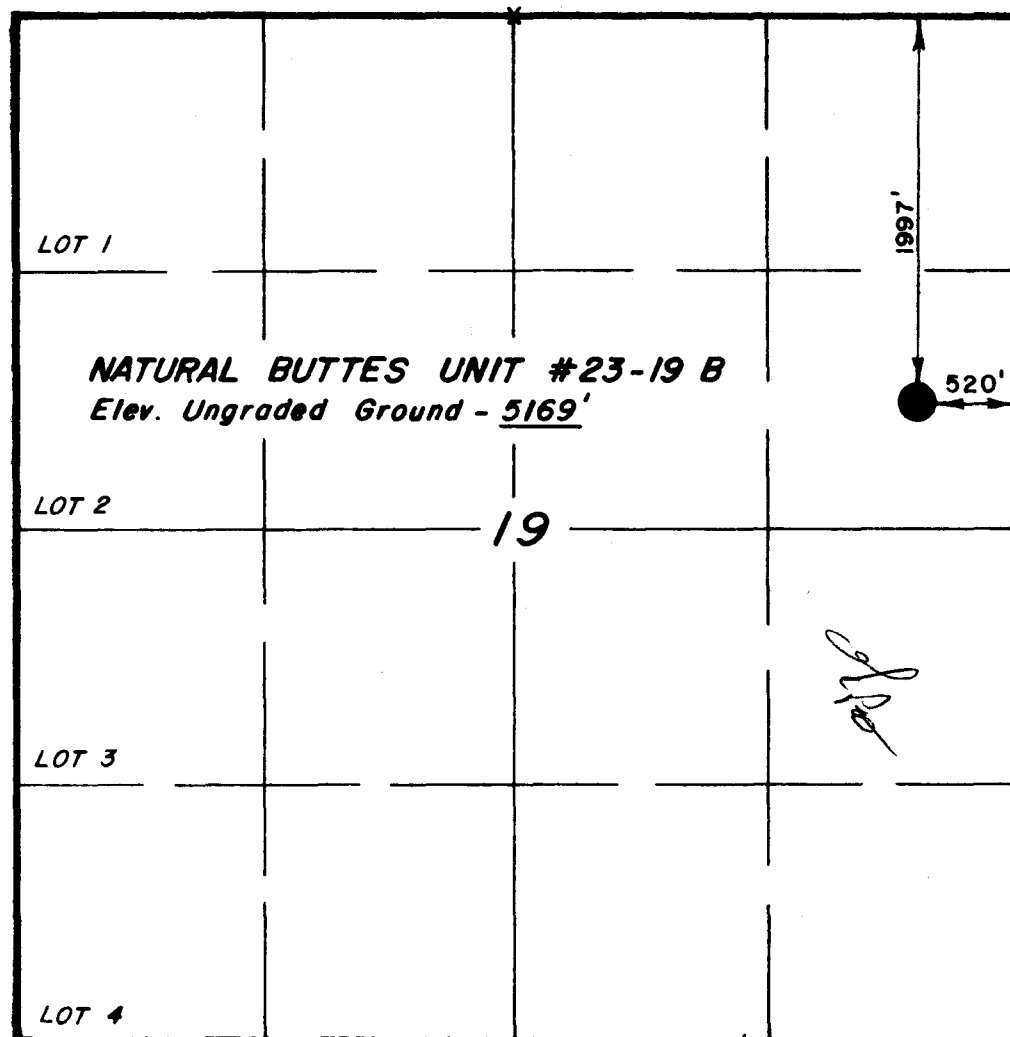
PROJECT

**BELCO PETROLEUM CORP.**

Well location, **NATURAL BUTTES UNIT #23-19 B**, located as shown in the SE 1/4 NE 1/4 Section 19, T 10 S, R 21 E, S.L.B. & M. Uintah County, Utah.

NOTE:

Elev. Ref. Pt. 200' S 27° 32' 00"E = 5174.37'  
 " " " " N 27° 32' 00"W = 5153.67'  
 " " " " S 62° 28' 26"W = 5166.67'  
 " " " " N 62° 28' 26"E = 5170.57'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

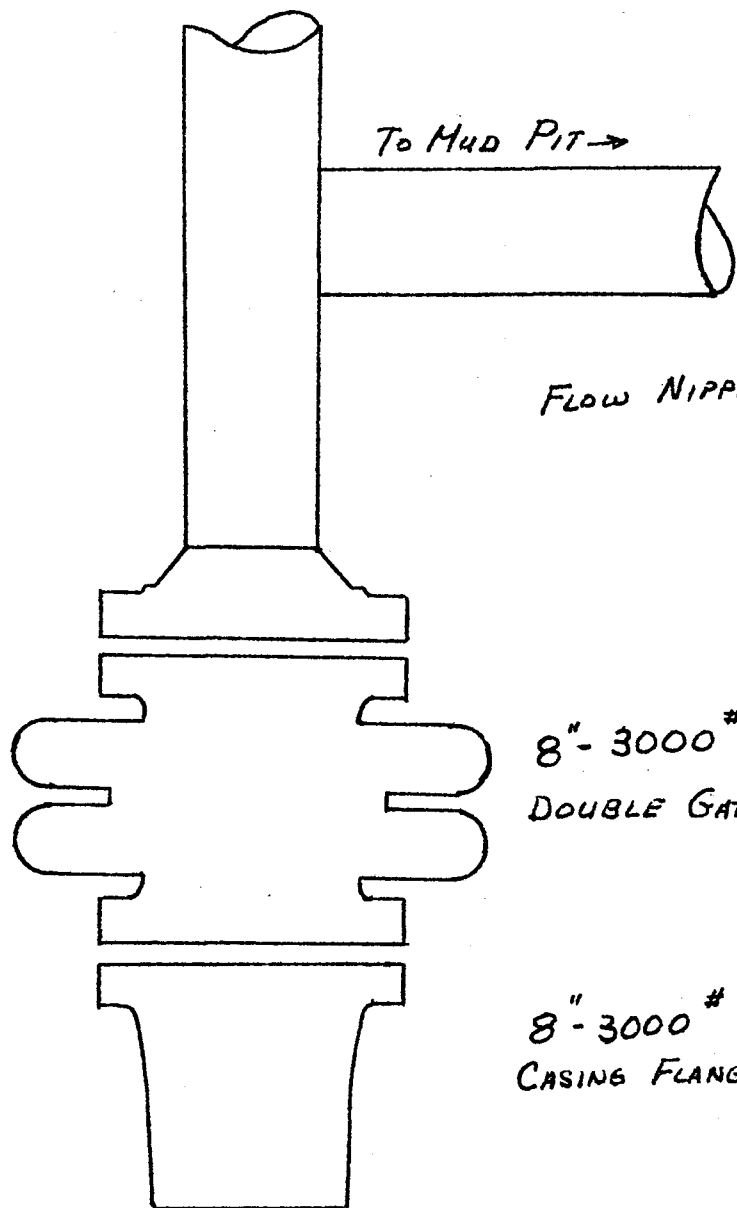
*William J. Marshall*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
 P.O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1/20/78
PARTY	LT JB	REFERENCES	GLO Plat
WEATHER	Cold	FILE	BELCO PETRO. CORP.

X = Section Corners Located

NOTE: THIS TOWNSHIP IS PRESENTLY UNDER RE-SURVEY. THE SECTION INFORMATION IS NOT YET AVAILABLE.



8"-3000# HYDRAULIC  
DOUBLE GATE BOP

8"-3000#  
CASING FLANGE

MINIMUM BOP  
DIAGRAM

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\*

Date: Jan. 27.  
Operator: Bulco Pet.  
Well No: Natural Butte Unit 23-198  
Location: Sec. 19 T. 10S R. 21E County: Uintah

File Prepared: ☒  
Card Indexed: ☒

Entered on N.I.D.: ☒  
Completion Sheet: ☒

API NUMBER: 43-047-30361

CHECKED BY:

Administrative Assistant [Signature]

Remarks: [Signature]

Petroleum Engineer [Signature]

Remarks:

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: [Signature]

Survey Plat Required: ☐

Order No. ☐

Surface Casing Change ☐  
to ☐

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In Nat. Butte Unit ☒

Other:

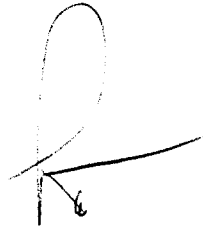
☒ Letter Written Approved

February 22, 1978

MEMO TO FILE:

Re: Belco Petroleum Company  
Natural Buttes Unit # 23-19B  
C SE NE Sec. 19, T. 10S., R. 21E.  
Uintah County, Utah

This office was notified that the above well was spudded in on February 22, 1978 at 9:30 p.m.

A handwritten signature in black ink, appearing to be 'P. Driscoll', with a large loop at the top and a horizontal line extending to the right.

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD/ksw

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION					
3. ADDRESS OF OPERATOR P. O. BOX 250, BIG PINEY, WYOMING 83113					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1997' FNL & 520' FEL (SE NE) At top prod. interval reported below SAME At total depth SAME					
14. PERMIT NO. 30361		DATE ISSUED 1/27/78			
15. DATE SPUDDED 2/22/78		16. DATE T.D. REACHED 3/9/78		17. DATE COMPL. (Ready to prod.) 4/4/78	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5180' KB		19. ELEV. CASING HEAD 5168'			
20. TOTAL DEPTH, MD & TVD 6141'		21. PLUG, BACK T.D., MD & TVD 6089'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS ALL		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5234' to 6066' WASATCH					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL-FDC-GR					27. WAS WELL CORRED NO
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0#	207'	12 1/4"	200 sx Class "G"	NONE
4 1/2"	11.6#	6104'	7-7/8"	1458 sx 50-50 Pozmix	NONE
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	6071'				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
5245-47'	5922-24'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
5254-56'	6019-21'		5245-6062'	63,000 gal VF4G, 32,000#	
5751-53'	6060-62'			100 mesh & 96,000# 20/40	
5863-65'				mesh sand.	
33.* PRODUCTION					
DATE FIRST PRODUCTION 4/4/78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING SI awaiting pipeline connection.			WELL STATUS (Producing or shut-in) SHUT IN
DATE OF TEST 4/9/78	HOURS TESTED 24	CHOKE SIZE 32/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. --	GAS—MCF. 2030
FLOW. TUBING PRESS. 210	CASING PRESSURE 750	CALCULATED 24-HOUR RATE →	OIL—BBL. --	GAS—MCF. 2030	WATER—BBL. --
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY AL MAXFIELD
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Spingman TITLE ENGINEERING TECHNICIAN DATE 4/25/78

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38.

## GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				GREEN RIVER	800'	+4360
				WASATCH	4280'	+ 900
				Chapita Wells	4920'	+ 260
				Buck Canyon	5410'	- 230

COLORADO INTERSTATE GAS COMPANY

## ONE-POINT BACK PRESSURE TEST FOR NATURAL GAS WELLS

COMPANY: <b>MELCO PETROLEUM CORP.</b>			LEASE: <b>NATURAL BUTTES</b>			WELL NUMBER: <b>23-19</b>		
FIELD: <b>NATURAL BUTTES AREA</b>			PRODUCING FORMATION: <b>MASATCH SA</b>			COUNTY <b>UINTAH COUNTY</b>		
SECTION: <b>19</b>	TOWNSHIP: <b>10S</b>	RANGE: <b>21E</b>	PIPELINE CONNECTION: <b>COLORADO INTERSTATE GAS COMPANY</b>					
CASING (O.D.):	WT./FT.:	I.D.:	SET AT:	PERF.:	TO:			
TUBING (O.D.):	WT./FT.:	I.D.:	SET AT:	PERF.:	TO:			
PAY FROM:	TO:	L: <b>7000 (Estimated)</b>	G(RAW GAS): <b>.591</b>	GL: <b>4137.000</b>	de: <b>1.9550 (Estimated)</b>			
PRODUCING THRU: <b>TUBING</b>	STATIC COLUMN: <b>YES</b>	PACKER (S) SET @:	G (SEPARATOR): <b>.591</b>	METER RUN SIZE: <b>2.067</b> (FLANGE)	ATTRIBUTABLE ACREAGE:			

 DATE OF FLOW TEST: **10-10-78**      **10-13-78**      OBSERVED DATA

ORIFICE SIZE INCHES	METER DIFFERENTIAL RANGE	METER PRESSURE	DIFFERENTIAL ROOTS	FLOWING TEMPERATURE t	CASING WELLHEAD PRESSURE		TUBING WELLHEAD PRESSURE	
					p.s.i.g.	p.s.i.a.	p.s.i.g.	p.s.i.a.
<b>1.000</b>	<b>100</b>	<b>557.0</b>	<b>4.10</b>	<b>76</b>	<b>616.0</b>	<b>829.0</b>	<b>763.0</b>	<b>776.0</b>

## RATE OF FLOW CALCULATIONS

24 HOUR COEFFICIENT	METER PRESSURE p.s.i.a.	hw	$P_{mhw}$	EXTENSION $\sqrt{P_{mhw}}$	GRAVITY FACTOR Fg	FLOWING TEMP. FACTOR Ft	DEVIATION FACTOR Fpv	RATE OF FLOW R MCFD
<b>5073.0</b>	<b>570.0</b>	<b>16.81</b>	<b>9561.700</b>	<b>97.886</b>	<b>1.301</b>	<b>.9850</b>	<b>1.0431</b>	<b>663.78</b>

 DATE OF SHUT-IN TEST: **10-13-78**      PRESSURE CALCULATIONS

SHUT-IN PRESSURE:		CASING: <b>1126.0</b> p.s.i.g.		TUBING: <b>1037.0</b> p.s.i.g.		BAR. 14.4 p.s.i.		$P_c$ <b>1139.0</b> p.s.i.a.		$P_c^2$ <b>1297321.0</b>	
$P_w$ p.s.i.a.	$P_w^2$	$P_r$	$T_r$		$Z$						
<b>829.0</b>	<b>687241.0</b>										

## POTENTIAL CALCULATIONS

(1) $\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} =$ <b>2.1265</b>	(2) $\left[ \frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} \right]^n =$ <b>1.6013</b>	(3) $R \left[ \frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} \right]^n =$ <b>1063</b>
CALCULATED WELLHEAD OPEN FLOW <b>1063</b> MCFD @ 14.65		SLOPE n: <b>.624</b> (4.000)
APPROVED BY COMMISSION:		CHECKED BY:
CONDUCTED BY:		

I, \_\_\_\_\_, BEING FIRST DULY SWORN ON OATH, STATE THAT I AM FAMILIAR WITH FACTS AND FIGURES SET FORTH IN THIS REPORT, AND THAT THE REPORT IS TRUE AND CORRECT.

SIGNATURE AND TITLE OF AFFIANT

COMPANY

SUBSCRIBED AND SWORN TO BEFORE ME THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 19 \_\_\_\_

MY COMMISSION EXPIRES

NOTARY PUBLIC

## COLORADO INTERSTATE GAS COMPANY

STATE COPY

## WELL TEST DATA FORM

FIELD CODE 560-01-11			FIELD NAME NATURAL BUTTES, UT			OPERATOR CODE 0828		OPERATOR NAME BELCO DEVELOPMENT CORP			WELL NAME NATURAL BUTTES 23-19																						
WELL CODE 73020		SECT. 19		TWN/BLK 10S		RGE/SUR. 21E		SEQ. NUMBER		K-FACTOR		FORMATION WASATCH SA FLOW TEST																					
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/GAS PRESSURE		STATIC 200'/CSG PRESSURE		FLOWING STRING TUBING		CASING			
MO.	DAY	YR.	MO.	DAY	YR.																												
11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42		
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X		
01	01	84	02	12	84	00	500	2	067	01219	0	0001	100	005670	0180	38			0054	005500	X												
WELL-OFF (SHUT-IN)			PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.								
MO.	DAY	YR.	MO.	DAY	YR.																												
11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42		
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E						
02	17	84	02	12	84	007600	007110			811	1	9950	5654	0	601																		
METER STAMP			73020			00500			REMARKS:																								

FD-205 (Rev. 7-73)

## COLORADO INTERSTATE GAS COMPANY

STATE COPY

## WELL TEST DATA FORM

WELL CODE 560-01-11			FIELD NAME NATURAL BUTTES, UT			OPERATOR CODE 0829			OPERATOR NAME BELCO DEVELOPMENT CORP			WELL NAME NATURAL BUTTES			23-19																										
WELL CODE 73020			SECT 19			LOCATION TOWNSHIP/BLK RGE/SUR 10S 21E			PANHANDLE/RESCAVE SEQ. NUMBER K-FACTOR			FORMATION WASATCH SA FLOW TEST			1																										
WELL-ON (OPEN)			DATE (COMP.)			ORIFICE SIZE			METER RUN SIZE			COEFFICIENT			GRAVITY (SEP.)			METER DIFF. RANGE			METER PRESSURE			DIFFERENTIAL ROOTS			METER TEMP.			WELL HEAD TEMP.			FLOWING TUBING PRESSURE			STATIC TUBING PRESSURE			FLOWING STATIC TUBING		
NO.	DAY	YR.	NO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75												
XX	XX	XX	XX	XX	XX	XX	XXX	XX	XXX	XXXXXX	X	X	XXX	XXX	XXXXXX	X		XX	XX	XXX	XXX	XXXXXX	X	XXXXXX	X																
									2 067						100																										
WELL-OFF (SHUT-IN)			SHUT-IN TEST			SLOPE			EFFECTIVE DIAMETER			EFFECTIVE LENGTH			GRAVITY (RAW GAS)			EST. CGG PRESS.			GET TWO PRESS.			TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.																	
PRESSURE TAKEN			DATE			CAGING PRESSURE (PSIG)			TUBING PRESSURE (PSIG)																																
NO.	DAY	YR.	NO.	DAY	YR.	23	28	29	34	35	38	39	44	45	48	50	53	54	55																						
XX	XX	XX	XX	XX	XX	XXXXXX	X	XXXXXX	X	X	XXX	XX	XXXXX	XXXXXX	X	XXXX	E	E																							
										811	1	9950	5654																												
METER STAMP			73020 00750			REMARKS: 7124P CIG			Prakken																																

## COLORADO INTERSTATE GAS COMPANY

## WELL TEST DATA FORM

STATE COPY

WELL CODE 00-01-11			FIELD NAME NATURAL BUTTES, UT			OPERATOR CODE 0828			OPERATOR NAME BELCO DEVELOPMENT CORP			WELL NAME NATURAL BUTTES			23-19														
WELL CODE 3			LOCATION TWN/BLK RGE/SUR 19 10S 21E			PANHANDLE/REDCAVE SEQ. NUMBER K-FACTOR			FORMATION WASATCH SA FLOW TEST																				
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING TUBING CASING	
MO.	DAY	YR.	MO.	DAY	YR.																								
11-12	13-14	15-16	17-18	19-20	21-22	23	27-28	32-33	38-39	42-43	45-46	51	52	55-56	58-59	61-62	67-68	73	74	75									
X X	X X	X X	X X	X X	X X	X X	X X X	X X	X X X	X X X X X	X X X X X	X	X	X X X X	X X X X X	X	X X	X X	X X X	X X X	X X X X X	X X X X X	X	X	X	X	X		
06	15	83	06	22	83	00	500	2	067	0	1214	0	0.596	100	0.447	0	0.80	1045	0	00775	0	X							
WELL-OFF (SHUT-IN)			SHUT-IN TEST			SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.											
MO.	DAY	YR.	MO.	DAY	YR.																								
11-12	13-14	15-16	17-18	19-20	21-22	23	28	29	34	35	38-39	44	45	49	50	53	54	55											
X X	X X	X X	X X	X X	X X	X X X X X	X	X X X X X	X	X	X X X	X X	X X X X	X X X X X	X X X X	E	E												
25	83	06	28	83	00	755	0	004750		811	1	9950	5654																
MET. STA.			73020			00500			REMARKS: Gas Measurement on May 1st. Well logged 35' & 4' in. pressures pulled. Normal Operation.																				

MET. STA.

# WELL TEST DATA FORM

[illegible]

# WELL TEST DATA FORM

[illegible]

## COLORADO INTERSTATE GAS COMPANY

## WELL TEST DATA FORM

STATE COPY

FIELD CODE 100-01-11			FIELD NAME NATURAL BUTTES			OPERATOR CODE 0078			OPERATOR NAME HELCO PETROLEUM CORP.			WELL NAME NATURAL BUTTES			23-12																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
WELL CODE 10020			LOCATION TWP/BLK 19 10S 21E			PANHANDLE/REDCAVE SEQ. NUMBER K-FACTOR			FORMATION WASATCH SA			FLOW TEST			1																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE			METER RUN SIZE			COEFFICIENT			GRAVITY (SEP.)			METER DIFF. RANGE			METER PRESSURE			DIFFERENTIAL ROOTS			METER TEMP.			WELL HEAD TEMP.			FLOWING TBG/CSG PRESSURE			STATIC PPG/CSG PRESSURE			FLOWING STRONG TUBING CASING																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
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# WELL TEST DATA FORM

**STATE COPY**

WELL CODE			WELL NAME			OPERATOR CODE			OPERATOR NAME			STATE CODE		
11-12-11			NATURAL BUTTES AREA			0828			FELCO PETROLEUM CORP.			NATURAL BUTTES 23-19		
SECT. TWP/R/LK			RGE/SUR.			PANHANDLE/RESCAVE			FORMATION					
73-20			17-105			215			WASATCH SA FLOW TEST					
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE			METER RUN SIZE			FLOW TEST		
MO. DAY YR.			MO. DAY YR.			MO. DAY YR.			COEFFICIENT			GRAVITY (SEP.)		
11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
XX XX XX XX XX XX			XX XX XX			XXXXXX X			XXXXXX			XXXXXX X		
11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
XX XX XX XX XX XX			XX XX XX			XXXXXX X			XXXXXX			XXXXXX X		
11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
XX XX XX XX XX XX			XX XX XX			XXXXXX X			XXXXXX			XXXXXX X		
11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
XX XX XX XX XX XX			XX XX XX			XXXXXX X			XXXXXX			XXXXXX X		
11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
XX XX XX XX XX XX			XX XX XX			XXXXXX X			XXXXXX			XXXXXX X		
11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
XX XX XX XX XX XX			XX XX XX			XXXXXX X			XXXXXX			XXXXXX X		
11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
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11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
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11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
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11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
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11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
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11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
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11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
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11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
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11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
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11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
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11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
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11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
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11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
XX XX XX XX XX XX			XX XX XX			XXXXXX X			XXXXXX			XXXXXX X		
11-12-13-14-15-16-17-18-19-20-21-22-23			27-28			32-33			38-39			42-43		
XX XX XX XX XX XX			XX XX XX			XXXXXX X			XXXXXX			XXXXXX X		
11-12-13-14-15-16-17-18-19-20-21-22-23			2											

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
102319

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

State 22793

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 1815 VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES

8. FARM OR LEASE NAME

NATURAL BUTTES

9. WELL NO.

NBU 23-19

10. FIELD AND POOL, OR WILDCAT

NBU Wasatch

11. SEC., T., R., N., OR S.W. AND  
SURVEY OR AREA

Sec 19, T10S, R21E

14. PERMIT NO. SE NE

43-047- 30361

15. ELEVATIONS (Show whether DF, ET, CR, etc.)

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) RESUMPTION OF PRODUCTION

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

THIS IS TO ADVISE YOU THAT THE ABOVE MENTIONED WELL HAS BEEN RETURNED TO PRODUCTION AFTER  
BEING SI FOR 90 OR MORE DAYS. ORAL NOTICE WAS CALLED IN TO THE B.L.M. FRIDAY OCT. 17, 1986.  
RESUMPTION OF PRODUCTION BEGAN OCT. 12, 1986.

RECEIVED  
OCT 22 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DISTRICT SUPERINTENDENT

DATE 10-20-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

111900

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15. ELEVATIONS (Show whether DF, ST, OR, etc.)		12. COUNTY OR PARISH
		13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE WELLS LISTED BELOW WERE TURNED BACK TO PRODUCTION ON 11-10-86, SOME OF THESE WELLS HAVE BEEN SI LONGER THAN 90 DAYS.

✓NBU 1-7 B 105	✓NBU 26-13B	✓NBU 56-11B 75 21E	✓NBU 216-35 4 21E
✓NBU 2-15B 105	✓NBU 27-1 B 105	✓NBU 57-12B 105	✓NBU 217-2 105 21E
✓NBU 3-2 B 105	✓NBU 28-4 B 105	✓NBU 58-23B 105	
✓NBU 4-35B 105	✓NBU 30-18B 105	✓NBU 62-35B 105	
✓NBU 5-36B 105	✓NBU 33-17B 105	✓NBU 63-12B 105	
✓NBU 7-9 B 105	✓NBU 34-17B 105	✓NBU 64-24B 105	
✓NBU 8-20B 105	✓NBU 35-8 B 105	✓NBU 65-25B 105	
✓NBU 10-29B 105	✓NBU 36-7 B 105	✓NBU 67-30B 105	
✓NBU 11-14B 105	✓NBU 37-13B 105	✓NBU 71-26B 105	
✓NBU 12-23B 105	✓NBU 42-35B 105	✓NBU 200-7 105 21E	
✓NBU 13-8 B 105	✓NBU 43-36B 105	✓NBU 202-3 105	
✓NBU 15-29B 105	✓NBU 47-27B 105	✓NBU 205-8 105	
✓NBU 16-6 B 105	✓NBU 48-29B 105	✓NBU 206-9 105 21E	
✓NBU 17-18B 105	✓NBU 49-12B 105	✓NBU 207-4 105 21E	
✓NBU 19-21B 75 20E	✓NBU 52-1 B 105	✓NBU 210-24 105	
✓NBU 21-20B 75 20E	✓NBU 53-3 B 105	✓NBU 211-20 105	
✓NBU 23-19B 105 21E	✓NBU 54-2 B 105	✓NBU 212-19 105	
✓NBU 25-20B 105	✓NBU 55-10B 105	✓NBU 213-36 105	

RECEIVED  
NOV 17 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

State 22793

121031

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

9. WELL NO.

23-19B

10. FIELD AND POOL, OR WILDCAT

NBU Wasatch

11. SEC., T., R., N., OR S.E., AND  
SUBST. OR AREA

Sec 19, T10S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1997' FN1 & 520' FEL SE/NE

14. PERMIT NO.

43-047-30361

15. ELEVATIONS (Show whether BV, ST, GR, etc.)

5169' Nat. GL

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF


FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE


SUBSEQUENT REPORT OF:

WATER SHUT-OFF


FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*


(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was turned back to production on 11-10-86

RECEIVED  
DEC 05 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Ball*

TITLE

District Superintendent

DATE

12-02-86

(This space for Federal or State office use)

APPROVED BY

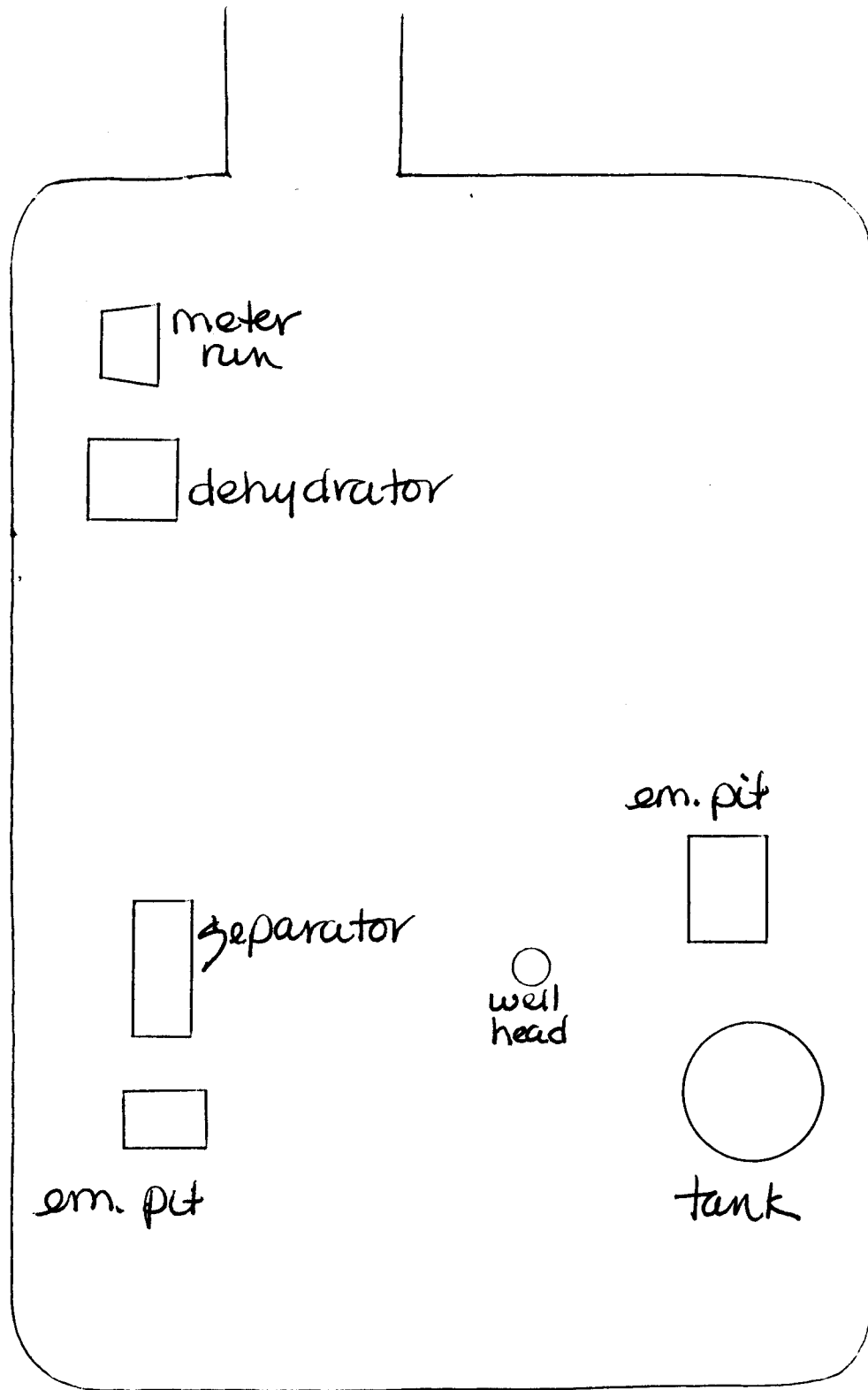
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NBU 23-19B Sec 19, T109, R21E @ Hubly 12/15/88



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

WSTC  
8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
ENRON OIL & GAS COMPANY (Belco)

3. ADDRESS OF OPERATOR  
P. O. BOX 1815 VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1997' FNL & 520' FEL SE/NE

14. PERMIT NO.  
43 047 30361

15. ELEVATIONS (Show whether DF, ST, GR, etc.)  
5169' NAT GL

RECEIVED  
FEB 14 1989  
DIVISION OF  
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
STATE 22793

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
23-19B

10. FIELD AND POOL, OR WILDCAT  
NEU WASATCH

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
SEC 19 10S 21E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

TEMPORARILY ABANDONED 1-89

18. I hereby certify that the foregoing is true and correct

SIGNED *Lincoln L. Wau*

TITLE SR. ADMIN. CLERK

DATE 2-7-89

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

To \_\_\_\_\_ a.m.  
Date \_\_\_\_\_ Time \_\_\_\_\_ p.m.

## While You Were Out

M Katie ✓  
Of Enron  
Phone (307) 276-3331 Ext. \_\_\_\_\_

Telephoned	<input type="checkbox"/>	Please Call	<input type="checkbox"/>
Wants to See You	<input type="checkbox"/>	Will Call Again	<input type="checkbox"/>
Returned Your Call	<input type="checkbox"/>	URGENT	<input type="checkbox"/>

Message

Re: NBU 23-19B

5/19/05 21E

✓ Nat. Bufiles/Entity  
2900.

Verbal approval  
as per  
12/11/04

Signed

**Wilson Jones.** 601-30  
Business Forms

**ENRON**  
**OIL & GAS COMPANY**

P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331

**RECEIVED**  
DEC 07 1989

DIVISION OF  
OIL, GAS & MINING

December 4, 1989

Utah Board of Oil, Gas and Mining  
Suite 350, 3 Triad Center  
355 West North Temple  
Salt Lake City, Utah 84180-1203

RE: NATURAL BUTTES UNIT 23-19 B  
LEASE: STATE 22793  
SECTION 19, T10S, R21E  
UINTAH COUNTY, UTAH

Gentlemen:

Attached is the Sundry Notice for changing from the Wasatch Formation to the Green River Formation for the referenced well.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

  
Darrell E. Ziomke  
District Manager

kc

cc: BLM - Vernal Office  
D. Weaver  
R. Dean  
D. Lewis - 2041 EB  
File

OIL AND GAS	
DRN	<input checked="" type="checkbox"/>
JRB	GLH
DTS	SLS
2-TAB	
3.	MICROFILM
4.	FILE

STATE OF UTAH  
DIVISION OF OIL, GAS AND MININGRECEIVED  
DEC 07 1989

LEASE DESIGNATION &amp; SERIAL NO.

STATE 22793

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		8. FARM OR LEASE NAME NATURAL BUTTES UNIT	
3. ADDRESS OF OPERATOR P.O. BOX 250, BIG PINEY, WYOMING 83113		9. WELL NO. 23-19 B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1997' FNL - 520' FEL (SE NE) At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES/WASATCH	
14. API NO. 43-047-30361		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 19, T10S, R21E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5168' NAT. GL.		12. COUNTY UINTAH	
		13. STATE UTAH	

## 18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☒  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

APPROX. DATE WORK WILL START 12/11/89

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Enron proposes to RIH with CIPB and set @ 5200' +. Then dump 3 sx of cement on top of CIBP. Then perforate The Green River Formation @ 4016-24' w/2 JPF. Frac w/30# X-L Gelled 3% KCl water and 20/40 sand. Flow or swab test well. Install production equipment and put well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Doty Carlson*

TITLE

REGULATORY ANALYST

DATE 12/4/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE

12-12-89

Per telecon w/ R.J. Firth 12-11-89.

See Instructions On Reverse Side.

RECEIVED  
DEC 22 1989OPERATOR ENRON OIL & GAS COMPANYOPERATOR ACCT. NO. N 0401ADDRESS P. O. BOX 1815  
VERNAL, UTAH 84078

DIVISION OF

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	02900	11048	43 047 30361	NATURAL BUTTES 23-19B	SE/NE	19	10S	21E	UINTAH	5-5-78	12-15-89
WELL 1 COMMENTS: <i>State Lease (change entity from 2900 to 11048, operator from Coastal to Enron) 1-5-90 for</i> RECOMPLETED FROM WASATCH TO GREEN RIVER <i>Field-Natural Buttes BEAR ZONE ONLY</i> <i>Unit-Natural Buttes/west Prod. Only / Coastal Oil &amp; Gas - Unit Operator No 230</i>											
<del>D</del>	05160	11050	43 047 30661	CHAPITA FED 1-5	SE/SE	5	9S	22E	UINTAH	1-17-81	12-4-89
WELL 2 COMMENTS: <i>Federal Lease (change entity from 5160 to 11050, BEAR Zone only.) 1-5-90 for</i> RECOMPLETED FROM WASATCH TO GREEN RIVER <i>Field-Natural Buttes No operator change on this well.</i> <i>Unit-N/A No longer applies to Cause No. 173-1. Now General State.</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

## ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Carol Hatch  
Signature  
PRODUCTION ANALYST 12-19-89  
Title Date  
Phone No. (801) 789 0790

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI  
(Other instruction  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well. Use "APPLICATION FOR PERMIT" form for such proposals.)

RECEIVED  
JAN 05 1990

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. STATE 22793
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1997' FNL & 520' FEL SE/NE		8. FARM OR LEASE NAME
14. PERMIT NO. 43 047 30361	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5169' NAT GL	9. WELL NO. 23-19B
		10. FIELD AND POOL, OR WILDCAT NEU-GREEN RIVER
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 19 10S 21E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TURNED BACK TO PRODUCTION 12-28-89 AFTER BEING TEMPORARILY ABANDONED  
AND THEN RECOMPLETED INTO THE GREEN RIVER ZONE.

OIL AND GAS	
DRN	
JRB	CLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE <input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE PRODUCTION FOREMAN

DATE 1-3-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBJ IN TRIPLICATE\*  
(0) instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> _____		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> <b>STATE 22793</b>	
2. <b>NAME OF OPERATOR</b> <b>ENRON OIL &amp; GAS COMPANY</b>		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>	
3. <b>ADDRESS OF OPERATOR</b> <b>P. O. BOX 1815 VERNAL, UTAH 84078</b>		7. <b>UNIT AGREEMENT NAME</b>	
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b>  <b>1997' FN1 &amp; 520' FEL SE/NE</b>		8. <b>FARM OR LEASE NAME</b>	
14. <b>PERMIT NO.</b> <b>43 047 30361</b>		9. <b>WELL NO.</b> <b>23-19B</b>	
15. <b>ELEVATIONS</b> (Show whether DT, RT, GR, etc.) <b>5169' NAT GL</b>		10. <b>FIELD AND POOL, OR WILDCAT</b> <b>NEU-GREEN RIVER</b>	
12. <b>COUNTY OR PARISH</b> <b>UINTAH</b>		11. <b>SEC., T., R., M., OR B.E. AND SUBSET OR AREA</b> <b>SEC 19 10S 21E</b>	
13. <b>STATE</b> <b>UTAH</b>		16. <b>DATE</b> <b>1-8-90</b>	

18. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

THIS WELL WAS RECOMPLETED INTO THE GREEN RIVER, COASTAL OIL & GAS WILL NO LONGER BE REPORTING BUT ENRON OIL & GAS COMPANY WILL REPORT AS OPERATOR BEGINNING WITH THE MONTH OF DECEMBER 1989

19. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

PRODUCTION FOREMAN

DATE

1-8-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen wells, or for different purposes. Use "APPLICATION FOR PERMIT" for such proposals.)</small>		<b>1. LEASE DESIGNATION &amp; SERIAL NO.</b> STATE 22793	
<b>2. NAME OF OPERATOR</b> ENRON OIL & GAS COMPANY		<b>7. UNIT AGREEMENT NAME</b> NATURAL BUTTES UNIT	
<b>3. ADDRESS OF OPERATOR</b> P.O. BOX 250, BIG PINEY, WYOMING 83113		<b>8. FARM OR LEASE NAME</b> NATURAL BUTTES UNIT	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1997' FNL - 520' FEL (SE NE) At proposed prod. zone		<b>9. WELL NO.</b> 23-19 B	
<b>14. API NO.</b> 43-047-30361		<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 5168' NAT. GL.	
<b>10. FIELD AND POOL, OR WILDCAT</b> NATURAL BUTTES/GREEN RIVER		<b>11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA</b> SECTION 19, T10S, R21E	
<b>12. COUNTY</b> UTAH		<b>13. STATE</b> UTAH	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

RIH w/ BP and set @ 5175'. Dumped 3 sx of cement on top of BP. Perforated the Green River Formation @ 4016-24' w/3-1/8" Hi-Performance gun. Fraced w/29,000 gals of YF-130 fluid, 4000# 100 mesh sand, 48,500# 20/40 sand, WF-10, TFA-38A, L-55, J-877 and M-76. Maximum pressure 2265 psig. Installed production equipment and put well on production 12/28/89.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Katy Carlson*

TITLE

REGULATORY ANALYST

DATE

1/12/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

# ENRON OIL & GAS COMPANY

P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331

**RECEIVED**  
JAN 17 1990

DIVISION OF  
OIL, GAS & MINING

January 12, 1990

Utah Board of Oil, Gas and Mining  
Suite 350, 3 Triad Cement  
355 West North Temple  
Salt Lake City, Utah 84180-1203

RE: NATURAL BUTTES UNIT 23-19 B  
LEASE: STATE 22793  
SECTION 19, T10S, R21E  
UINTAH COUNTY, UTAH

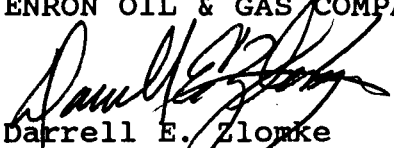
Gentlemen:

Attached are the Sundry Notice and Well Completion Report for the referenced well.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

  
Darrell E. Zlonke  
District Manager

kc

cc: BLM - Vernal Office  
D. Weaver  
R. Dean  
D. Lewis - 2041 EB  
File

OIL AND GAS	
DRN	
JRB	
DTT	3
<i>let</i>	
<i>let</i> LCR	
1-TAS	
3 <i>let</i> MICROFILM	<input checked="" type="checkbox"/>
4 <i>let</i> FILE	<input checked="" type="checkbox"/>

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RECVR. ☒ OTHER ☐

3. NAME OF OPERATOR  
ENRON OIL & GAS COMPANY

4. ADDRESS OF OPERATOR  
P.O. BOX 250, BIG PINEY, WYOMING 83113

5. LEASE DESIGNATION AND SERIAL NO.  
STATE 22793

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME  
NATURAL BUTTES UNIT

9. WELL NO.  
23-19 B

10. FIELD AND POOL, OR WILDCAT  
NATURAL BUTTES/GREEN RIVER

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA  
SECTION 19, T10S, R21E

12. COUNTY  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-30361

15. DATE SPUDDED  
2-21-78

16. DATE T.D. REACHED  
3/9/78

17. DATE COMPL. (Ready to prod.)  
5/24/78 (Plug & Abd.)

18. ELEVATIONS (DF, RES, RT, CR, ETC.)  
5168' NAT. GL.

19. ELEV. CASINGHEAD  
5180' KB

20. TOTAL DEPTH, MD & TVD  
6141'

21. PLUG BACK T.D., MD & TVD  
6089'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY  
ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
4016-24 GREEN RIVER

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR-CCL-CBL

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)  
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
9-5/8"	36.0# K-55	207'	8-3/4"	200 sx CLASS "G" CEMENT	NONE
4-1/2"	11.6# K-55	6144'	7-7/8"	790 sx POZMIX	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6071' KB	BP @ 5175'

31. PERFORATION RECORD (Interval, size and number)  
GREEN RIVER  
4016-24' w/3-1/8" Hi-Performance gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4016-24'	29,000 gals YF-130, 4000# 100 mesh sand, 48,500# 20/40 sand, WF-10, TFA-38A, L-55, J-877, & M-76.
	MAXIMUM PRESSURE 2265 psig.

33. PRODUCTION

DATE FIRST PRODUCTION  
12/28/89

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
FLOWING

WELL STATUS (Producing or shut-in)  
PRODUCING

DATE OF TEST  
1/12/90

HOURS TESTED  
24

CHOKE SIZE  
15/64"

PROD'N. FOR TEST PERIOD  
→

OIL—BSL  
0 BO

GAS—MCF.  
545 MCFD

WATER—BSL  
27 BW

GAS-OIL RATIO

FLOW. TUBING PRESS.  
800 psig

CASING PRESSURE  
1000 psig

CALCULATED 24-HOUR RATE  
→

OIL—BSL  
0 BO

GAS—MCF.  
545 MCFD

WATER—BSL  
27 BW

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLD

TEST WITNESSED BY  
GEORGE McBRIDE

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry Carliser TITLE REGULATORY ANALYST DATE 1/12/90

See Spaces for Additional Data on Reverse Side

# INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				Name	Top	
Formation	Top	Bottom	Description, contents, etc.		Meas. Depth	True Vert. Depth
				GREEN RIVER	800'	+4360
				H	2555'	+2625
				J	3128'	+2052
				M	3872'	+1308
				WASATCH	4280'	+ 900
				P-2	4294'	+ 886
					4316'	+ 864
					4342'	+ 838
				CHAPITA WELLS	4920'	+ 260
				C-5	5034'	+ 146
				C-9	5234'	- 54
				BUCK CANYON	5410'	- 230
				B-3	5597'	- 417
				B-5	5810'	- 630
					5858'	- 678
				B-7	5920'	- 740
					5956'	- 776
					6010'	- 830
				B-9	6036'	- 856
					6058'	- 878

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. STATE 22793
<b>RECEIVED</b> FEB 01 1990 DIVISION OF OIL, GAS & MINING		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR Coastal Oil & Gas Corporation	8. FARM OR LEASE NAME
3.	ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-C749	9. WELL NO. 23-19B
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1997' FNL & 520' FEL (SE/NE) At proposed prod. zone	10. FIELD AND POOL, OR WILDCAT NBU-GREEN RIVER 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19, T10S-R21E
14.	API NO. 43-047-30361	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5169' NAT GL
		12. COUNTY Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____		DATE OF COMPLETION _____	

APPROX. DATE WORK WILL START \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

This well was recompleted into the Green River, Coastal Oil & Gas Corporation will no longer be reporting but Enron Oil & Gas Company will report as operator beginning with the month of December 1989.

OIL	
DRILL	
JOINT	
	GLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED T. F. Sciba TITLE Administrative Manager DATE 1-29-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

## BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

(The well owner shall file this report with the Bureau of Land Management, or its authorized agent, within 30 days of completion of the work.)

State 22793

B. LAND ACQUISITION AND REPORT

RECEIVED

MAR 27 1990

WELL ☐ GAS ☒ OTHER

NAME OF OPERATOR

Enron Oil &amp; Gas Co.

ADDRESS OF OPERATOR

P. O. Box 1815, Vernal, Utah 84078

DIVISION OF  
OIL, GAS & MINING

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

See also page 37 below

At surface:

1997' FNL &amp; 520' FEL SE/NE

14 PERMIT NO.

43-047-30361

15 ELEVATION (State whether OF, TO, OR ON)

5168' GR

16 WELL NO.  
23-1917 DISTRICT AND POOL, OR WILDCAT  
NB-Green River18 SEC., T., R., E., OR NE. AND  
SUBST. OF AREA

Sec. 19, T10S, R21E

19 COUNTY OR PARISH  
Uintah20 STATE  
Utah

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PILL OF ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLAN:

☐  
☐  
☐  
☐

## SUBSEQUENT REPORT ON:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cond. Tank Removal

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☒

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

21 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is to inform you that the cond. tank has been removed from this location. Attached please find a revised wellsite diagram.

OIL AND GAS	
DRN	RJF
JR	GLH
	SLS
1 -	MICROFILM <input checked="" type="checkbox"/>
2 -	FILE <input checked="" type="checkbox"/>

22 I hereby certify that the foregoing is true and correct

SIGNED

Linda L. Hall

TITLE

Sr. Admin. Clerk

DATE

3-22-90

(This space for Federal or State office use)

APPROVED BY

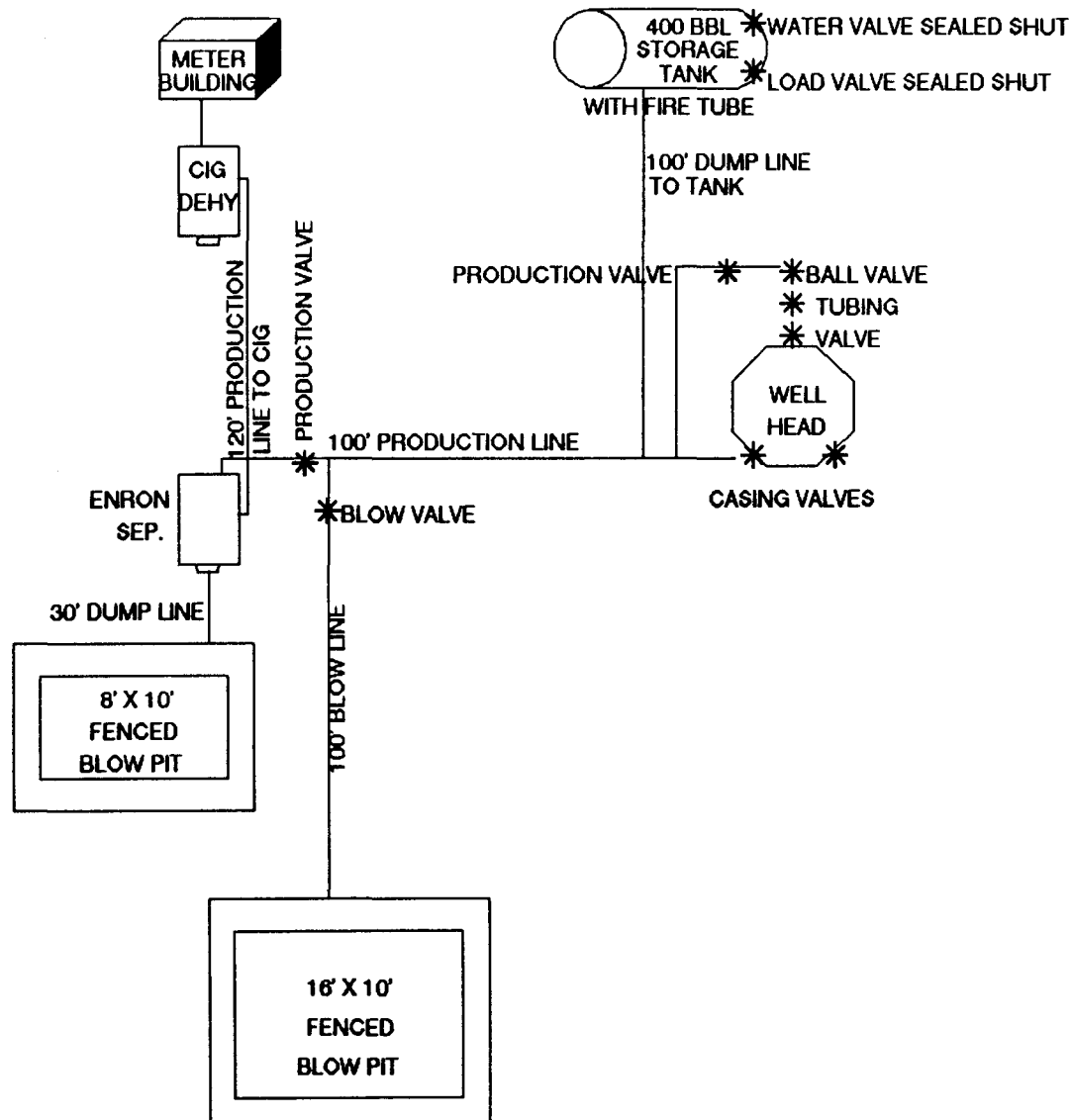
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NATURAL BUTTES 23-19  
SEC. 19, T10S, R21E  
UINTAH COUNTY, UTAH  
LEASE NO. STATE 22793



FORM 8

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. STATE 22792	
1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> 1. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input checked="" type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						UNIT AGREEMENT NAME NATURAL BUTTES UNIT	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY						7. FARM OR LEASE NAME NATURAL BUTTES UNIT	
3. ADDRESS OF OPERATOR P.O. BOX 250, BIG PINEY, WYOMING 83113						8. WELL NO. 23-19 B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1997' FNL - 520' FEL (SE NE) At top prod. interval reported below SAME At total depth SAME						10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES/GREEN RIVER	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SECTION 19, T10S, R21E	
						12. COUNTY UINTAH	
14. API NO. 43-047-30361						13. STATE UTAH	
15. DATE SPUDDED 2-21-78		16. DATE T.D. REACHED 3/9/78		17. DATE COMPL. (Ready to prod.) 5/24/78 (Plug & Abd.)		18. ELEVATIONS (DP, RES. AT, CR, ETC.) 5168' NAT. GL.	
19. ELEV. CASINGHEAD 5180' KB		20. TOTAL DEPTH, MD & TVD 6141'		21. PLUG BACK T.D., MD & TVD 6089'		22. IF MULTIPLE COMPL. HOW MANY	
23. INTERVALS DRILLED BY ROTARY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4016-24 GREEN RIVER		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RDN GR-CCL-CBL	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT POLLED	
9-5/8"	36.0# K-55	207'	8-3/4"	200 SX CLASS "G" CEMENT		NONE	
4-1/2"	11.6# K-55	6144'	7-7/8"	790 SX POZMIX		NONE	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACERS SET (MD)
					2-3/8"	6071' KB	BP @ 5175'
31. PERFORATION RECORD (Interval, size and number) GREEN RIVER 4016-24' w/3-1/8" Hi-Performance gun				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4016-24'				29,000 gals YF-130, 4000# 100 mesh sand, 48,500# 20/40 sand, WF-10, TFA-38A, L-55, J-877, & M-76.			
				MAXIMUM PRESSURE 2265 psig.			
33. PRODUCTION							
DATE FIRST PRODUCTION 12/28/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 1/12/90	HOURS TESTED 24	CORE SIZE 15/64"	PERCN. FOR TEST PERIOD	OIL—BBL. 0 BO	G.S.—MCF. 545 MCFD	WATER—BBL. 27 BW	GAS-OIL RATIO
FLW. TUBING PRESS. 800 psig	CASING PRESSURE 1000 psig	CALCULATED 24-HOUR RATE	OIL—BBL. 0 BO	GAS—MCF. 545 MCFD	WATER—BBL. 27 BW	OIL GRAVITY-API (CORE.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY GEORGE McBRIDE	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Kathy Carlser</u>		TITLE <u>REGULATORY ANALYST</u>				DATE <u>1/12/90</u>	

See Spaces for Additional Data on Reverse Side

# INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				Name	Top	
Formation	Top	Bottom	Description, contents, etc.		Meas. Depth	True Vert. Depth
			<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <div style="display: flex; justify-content: space-between;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">OIL AND GAS</div> <div> <div style="display: flex; justify-content: space-between;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">DRN</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">JRB</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">DTS</div> </div> <div style="display: flex; justify-content: space-between;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">RIF</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">CLH</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">SLS</div> </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">1-7AS</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">2-MICROFILM</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">3-FILE</div> </div> </div> </div>	GREEN RIVER	800'	+4360
				H	2555'	+2625
				J	3128'	+2052
				M	3872'	+1308
				WASATCH	4280'	+ 900
				P-2	4294'	+ 880
					4316'	+ 864
					4342'	+ 838
				CHAPITA WELLS	4920'	+ 260
				C-5	5034'	+ 146
				C-9	5234'	- 54
				BUCK CANYON	5410'	- 230
				B-3	5597'	- 417
				B-5	5810'	- 630
					5858'	- 678
			B-7	5920'	- 740	
				5956'	- 776	
				6010'	- 830	
				B-9	6036'	- 856
					6058'	- 878

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. <b>STATE 22792</b>	
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR <b>ENRON OIL &amp; GAS COMPANY</b>						7. UNIT AGREEMENT NAME <b>NATURAL BUTTES UNIT</b>	
4. ADDRESS OF OPERATOR <b>P.O. BOX 250, BIG PINEY, WYOMING 83113</b>						8. FARM OR LEASE NAME <b>NATURAL BUTTES UNIT</b>	
9. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface <b>1997' FNL - 520' FEL (SE NE)</b> At top prod. interval reported below <b>SAME</b> At total depth <b>SAME</b>						9. WELL NO. <b>23-19 B</b>	
10. FIELD AND POOL, OR WILDCAT <b>NATURAL BUTTES/GREEN RIVER</b>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>SECTION 19, T10S, R21E</b>	
14. API NO. <b>43-047-30361</b>				DATE ISSUED <b>APR 25 1990</b>		12. COUNTY <b>UINTAH</b>	
15. DATE SPUDDED <b>2-21-78</b>				16. DATE T.D. REACHED <b>3/9/78</b>		13. STATE <b>UTAH</b>	
17. DATE COMPL. (Ready to prod.) <b>5/24/78 (Plug &amp; AM.)</b>				18. ELEVATIONS (DT, RES. AT, CR, ETC.) <b>5168' NAT. GL.</b>		19. ELEV. CASINGHEAD <b>5180' KB</b>	
20. TOTAL DEPTH, MD & TVD <b>6141'</b>		21. PLUG BACK T.D., MD & TVD <b>6089'</b>		22. IF MULTIPLE COMPL. HOW MANY <b>-----</b>		23. INTERVALS DRILLED BY <b>ROTARY</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <b>4016-24 GREEN RIVER</b>						25. WAS DIRECTIONAL SURVEY MADE <b>NO</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR-CCL-CBL</b>				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit core logs) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See separate rider)			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT POLLED	
9-5/8"	36.0# K-55	207'	8-3/4"	200 sx CLASS "G" CEMENT		NONE	
4-1/2"	11.6# K-55	6144'	7-7/8"	790 sx POZMIN		NONE	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6071' KB	BP @ 5175'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
GREEN RIVER 4016-24' w/3-1/8" Hi-Performance gun				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4016-24'		29,000 gals YF-130, 4700# 100 mesh.	
						sand, 48,500# 20/40 sand, WF-10,	
						TFA-38A, L-55, J-877, & M-76.	
						MAXIMUM PRESSURE 2265 psig.	
33. PRODUCTION							
DATE FIRST PRODUCTION <b>12/28/89</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>FLOWING</b>				WELL STATUS (Producing or shut-in) <b>PRODUCING</b>	
DATE OF TEST <b>1/12/90</b>	HOURS TESTED <b>24</b>	CORREL. SIZE <b>15/64"</b>	PERFOR. FOR TEST PERIOD <b>-----</b>	OIL—BBL. <b>0 BO</b>	G.S.—MCF. <b>545 MCFD</b>	WATER—BBL. <b>27 BW</b>	GAS-OIL RATIO
W. TUBING PRESS. <b>800 psig</b>	CASING PRESSURE <b>1000 psig</b>	CALCULATED 24-HOUR RATE <b>-----</b>	OIL—BBL. <b>0 BO</b>	GAS—MCF. <b>545 MCFD</b>	WATER—BBL. <b>27 BW</b>	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>SOLD</b>						TEST WITNESSED BY <b>GEORGE McBRIDE</b>	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Kathy Carliser*

TITLE

REGULATORY ANALYST

DATE 1/12/90

See Spaces for Additional Data on Reverse Side

# INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				Name	Top	
Formation	Top	Bottom	Description, contents, etc.		Meas. Depth	True Vert. Depth
			<div style="border: 1px solid black; padding: 5px; text-align: center;"> <b>OIL AND GAS</b>            DRN      RUF            JRB      GLH            DTS      SLS            1-TAG            2-MICROFILM            3-FILE         </div>	GREEN RIVER	800'	+4360
				H	2555'	+2625
				J	3128'	+2052
				M	3872'	+1308
				WASATCH	4280'	+ 900
				P-2	4294'	+ 886
					4316'	+ 864
					4342'	+ 838
				CHAPITA WELLS	4920'	+ 260
				C-5	5034'	+ 146
				C-9	5234'	- 54
				BUCK CANYON	5410'	- 230
				B-3	5597'	- 417
				B-5	5810'	- 630
					5858'	- 678
			B-7	5920'	- 740	
				5956'	- 776	
				6010'	- 830	
				B-9	6036'	- 856
					6058'	- 878

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		1. LEASE DESIGNATION & SERIAL NO. <b>STATE-00700</b>
2. NAME OF OPERATOR <b>ENRON OIL &amp; GAS COMPANY</b>		3. IF INDIAN ALLOTTEE OR TRIBE NAME  
3. ADDRESS OF OPERATOR <b>P.O. BOX 250, BIG PINEY, WYOMING 83113</b>		4. UNIT AGREEMENT NAME <b>NATURAL BUTTES UNIT</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At Surface <b>1997' FNL - 520' FEL (SE NE)</b> At proposed prod. zone		5. FARM OR LEASE NAME <b>NATURAL BUTTES UNIT</b>
14. API NO. <b>43-047-30361</b>		6. WELL NO. <b>23-19 E</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5168' NAT. GL.</b>		7. FIELD AND POOL OR WILDCAT <b>NATURAL BUTTES/GREEN RIVER</b>
12. COUNTY <b>UINTAH</b>		13. STATE <b>UTAH</b>
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA <b>SECTION 19, T10S, R21E</b>		

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

RIH w/ BP and set @ 5175'. Dumped 3 sx of cement on top of BP. Perforated the Green River Formation @ 4016-24' w/3-1/8" Hi-Performance gun. Fraced w/29,000 gals of YF-130 fluid, 4000# 100 mesh sand, 48,500# 20/40 sand, WF-10, TFA-38A, L-55, J-877 and M-76. Maximum pressure 2265 psig. Installed production equipment and put well on production 12/28/89.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAG	
2. MICROFILM <input checked="" type="checkbox"/>	
3. FILE <input checked="" type="checkbox"/> DATE <b>1/12/90</b>	

20. I hereby certify that the foregoing is true and correct

SIGNED Katy Carlson TITLE REGULATORY ANALYST

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File \_\_\_\_\_☐ Suspense \_\_\_\_\_☐ Other \_\_\_\_\_

(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_

(Return Date) \_\_\_\_\_

(API No.) \_\_\_\_\_

(To - Initials) \_\_\_\_\_

1. Date of Phone Call: 5-7-90 Time: 2:30

2. DOGM Employee (name) Vicky (Initiated Call ☒  
Talked to: RANDY WAHL 1-303-572-1121  
Name CAROL HATCH (Initiated Call ☐ - Phone No. (+1) 789-0790  
of (Company/Organization) EXXON COASTAL NO401 NO230

3. Topic of Conversation: MISSING PRODUCTION  
NAT BUTTES 27-1B 4-89-10-89  
NAT BUTTES 23-19B 4-89-11-89 105 21E 19

4. Highlights of Conversation: \_\_\_\_\_  
CAROL WILL SEND RIGHT AWAY.  
8:30 5-8-90 CAROL SAID COASTAL WAS REPORTING  
ON ABOVE WELLS UNTIL NOVEMBER.  
1105 5-8-90 RANDY WILL CHECK & CALL BACK OR  
SEND REPORTS.

5-8-90 2:40 - Dorothy will call back

5-8-90 3:00 WELLS YAD DURING ABOVE TIME

# ENRON

## OIL & GAS COMPANY

P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331

December 4, 1990

RECEIVED  
DEC 10 1990

DIVISION OF  
OIL, GAS & MINING

Utah Board of Oil, Gas and Mining  
Suite 350, 3 Triad Center  
355 West North Temple  
Salt Lake City, Utah 84180-1203

RE: NATURAL BUTTES UNIT 23-19 B  
LEASE: STATE 22793  
SECTION 19, T10S, R21E  
UINTAH COUNTY, UTAH


Gentlemen:

Attached is the Sundry Notice for the well status of the subject well.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

  
Darrell E. Zlonke  
District Manager

kc

cc: BLM - Vernal Office  
D. Weaver  
R. Dean  
D. Lewis - 2041 EB  
File

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		<b>3. LEASE DESIGNATION &amp; SERIAL NO.</b> STATE 22793
<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
<b>2. NAME OF OPERATOR</b> ENRON OIL & GAS COMPANY		<b>7. UNIT AGREEMENT NAME</b> NATURAL BUTTES UNIT
<b>3. ADDRESS OF OPERATOR</b> P.O. BOX 250, BIG PINEY, WYOMING 83113		<b>8. FARM OR LEASE NAME</b> NATURAL BUTTES UNIT
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1997' FNL - 520' FEL (SE NE) At proposed prod. zone		<b>9. WELL NO.</b> 22-19 B
<b>14. API NO.</b> 43-047-30361		<b>10. FIELD AND POOL, OR WILDCAT</b> NATURAL BUTTES
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 5168' NAT. GL.		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> SECTION 19, T10S, R21E
<b>12. COUNTY</b> UINTAH		<b>13. STATE</b> UTAH

**18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>WELL STATUS</u> <input checked="" type="checkbox"/>	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

**15. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

This marginal well was ~~shut-in~~ **shut-in December 4, 1990.** The well was producing 20 MCFD. Enron plans to do an engineering study and evaluate the future potential of the well.

**18. I hereby certify that the foregoing is true and correct**

SIGNED Katy Carlson TITLE REGULATORY ANALYST DATE 12/4/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

# ENRON

## Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

October 11, 1991

Mr. Ronald J. Firth  
State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: NATURAL BUTTES UNIT 43-36B  
LEASE: ML 022042  
NESE, Section 36, T9S, R20E

NATURAL BUTTES UNIT 23-19B  
LEASE: State 22793  
SENE, Section 19, T10S, R21E

NATURAL BUTTES UNIT 67-30B  
LEASE: ML 22793  
NWNW, Section 30, T10S, R21E  
Uintah County, Utah


Dear Mr. Firth:

Please find attached the Sundry Notices describing the proposed plugging and abandonment procedures for the subject wells, including wellbore diagrams. These Sundry Notices were mailed to the wrong department when originally submitted.

If you desire additional information, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

  
for Darrell E. Zlonke  
District Manager

JRS/rgt

### Attachments

cc: D. Weaver - Denver  
A. C. Morris - Denver  
Vernal Office  
File

{H:\JRS\SUNDRY.MEM}

RECEIVED

OCT 18 1991

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT —" for such proposals

1. <div style="display: flex; justify-content: space-around; align-items: flex-end;"> <div style="text-align: center;">Oil Well <input type="checkbox"/></div> <div style="text-align: center;">Gas Well <input checked="" type="checkbox"/></div> <div style="text-align: center;">Other</div> </div>		5. LEASE DESIGNATION & SERIAL NO. State 22793	
2. NAME OF OPERATOR <b>ENRON OIL &amp; GAS COMPANY</b>		7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS OF OPERATOR <b>P.O. BOX 250, BIG PINEY, WY 83113</b>		8. FARM OR LEASE NAME Natural Buttes Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At Surface <b>1997' FNL &amp; 520' FEL (SE NE)</b>  At Proposed Prod. Zone <b>Same</b>		9. WELL NO. 23-19B	
14. API NO. 43-047-30361		10. FIELD AND POOL, OR WILDCAT Natural Buttes/Wasatch	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,168' Natural Ground Level		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Section 19, T10S, R21E	
12. COUNTY Utah		13. STATE Utah	

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input checked="" type="checkbox"/>
REPAIR WELL (Other) <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START October - 1991

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\*Must be accompanied by a cement verification report.

Enron Oil & Gas Company proposes to permanently abandon the subject well as follows:

1. Set CIBP @ 3,960' KB.
2. Spot 5 sx of Class "G" cement on top of CIBP.
3. Set 10 sx Class "G" cement from 100' to surface.
4. Pump 75 sx Class "G" cement down 9-5/8" X 4-1/2" annulus.
5. Cut off wellhead and install dry hole marker per regulations.

RECEIVED

OCT 18 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Peta Thomas TITLE \_\_\_\_\_

Sr. Secretary

DATE October 15, 1991

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10-21-91  
[Signature]

NATURAL BUTTES UNIT 23-19 B  
SENE, SECTION 19, T10S, R21E  
UINTAH COUNTY, WYOMING

RECEIVED

OCT 18 1991

ELEVATIONS

GL: 5168'

KB: 5180'

DIVISION OF  
OIL GAS & MINING

9-5/8", 36# @ 207' kb  
CEMENTED TO SURFACE  
W/200 SX CEMENT

CEMENT TOP @ 1265'

4-1/2" OD, 11.6# @ 6104' KB  
CEMENTED W/1458 SX 50-50 POZMIX

4016-24'

PERFS- GREEN RIVER

CIBP @ 5175' KB

5245-47' & 5254-56'

PERFS-CHAPITA WELLS-WASATCH

5751-53', 5863-65' & 5922-24'

PERFS-BUCK CANYON-WASATCH

6019-21' & 606-62'

PERFS-BUCK CANYON-WASATCH

2-3/8" TUBING @ 4043.30' GL

PBTD @ 6089'

TD @ 6141'

**ENRON**

**OIL & GAS COMPANY**

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

November 14, 1991

Mr. Ronald J. Firth  
State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: SUNDRY NOTICE - PLUG & ABANDON  
Natural Buttes Unit 23-19B  
SENE Sec. 19, T10S, R21E S.L.B.&M  
Uintah County, Utah  
LEASE NO. State 22793

Attn: Mr. Ronald J. Firth

Dear Mr. Firth:

Attached please find a Sundry Notice on subject well with plug & abandon information.

If your require further information concerning this matter, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY

  
George R. McBride  
Sr. Production Foreman

cc: Bureau of Land Management  
Big Piney Office  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston  
Coastal Oil & Gas Co.  
File

/lwSundry

**RECEIVED**

NOV 15 1991

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. STATE 22793
2. NAME OF OPERATOR Enron Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1815, Vernal, Utah 84078		7. UNIT AGREEMENT NAME Natural Buttes Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1997' FNL & 520' FWL SE NE		8. FARM OR LEASE NAME Natural Buttes Unit
14. PERMIT NO. 43-047-30361	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5168'	9. WELL NO. 23-19B
		10. FIELD AND POOL, OR WILDCAT NBU/Wasatch
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. <sup>19</sup> 23, R10S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Enron Oil &amp; Gas Company plugged and abandoned subject well 10/27/91 as follows.

1. Set CIBP @ 3956'.
  2. Capped CIBP w/5 sx. Class "G" cement.
  3. Cemented 4 1/2" casing w/10 sx. Class "G".  
Cemented 9 5/8" X 4 1/2" annulus w/25 sx.  
Class "G". Cemented to surface.
  4. Installed dry hole marker per regulations.
- NOTE: Plugging operations witnessed by Carol Kubly of UOGCC.

RECEIVED

NOV 15 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wall TITLE Sr. Admin. Clerk DATE 11/14/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: